SUN2000-(175KTL-H0, 185KTL-INH0, 185KTL-H1)

Quick Guide

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Part Number: 31500AQK
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HUAWEI TECHNOLOGIES CO., LTD.

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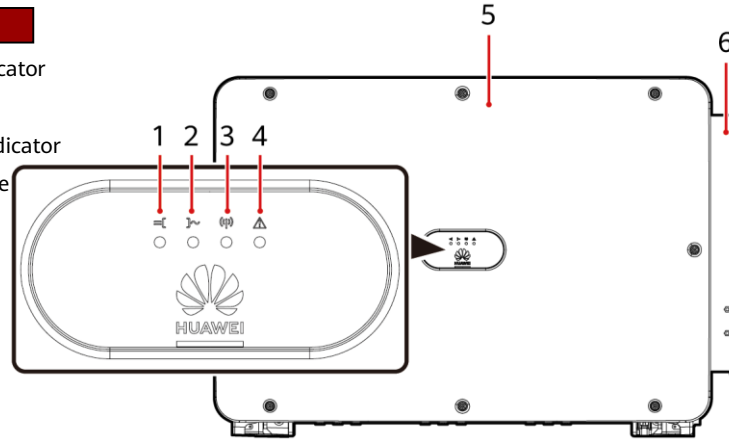
NOTICE

- The information in this document is subject to change without notice. Every effort has been made in the preparation of this document to ensure accuracy of the contents, but all statements, information, and recommendations in this document do not constitute a warranty of any kind, express or implied.
- Only qualified and trained electrical technicians are allowed to operate the device. Operators should understand the composition and working principles of the grid-tied PV power system and local standards.
- Before installing the device, read the user manual carefully to get familiar with product information and safety precautions. Huawei shall not be liable for any consequences caused by the violation of the storage, transportation, installation, and operation regulations specified in this document and the user manual.
- Use insulated tools when installing the device. For personal safety, wear proper personal protective equipment (PPE).

1 Product Overview

Front View

(1) PV connection indicator
(2) Grid-tied indicator
(3) Communication indicator
(4) Alarm/Maintenance indicator
(5) Host panel cover
(6) Maintenance compartment



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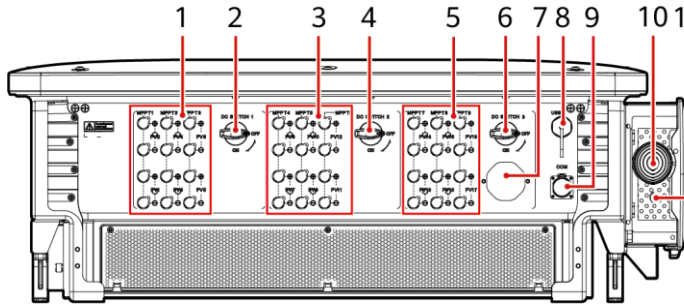
Port Description



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(1) DC input terminals (controlled by DC SWITCH 1)
(2) DC switch 1 (DC SWITCH 1)
(3) DC input terminals (controlled by DC SWITCH 2)
(4) DC switch 2 (DC SWITCH 2)
(5) DC input terminals (controlled by DC SWITCH 3)
(6) DC switch 3 (DC SWITCH 3)
(7) Ventilation valve
(8) USB port (USB)
(9) Communications port (COM)
(10) Hole for the AC output power cable
(11) Hole for the tracking system power cable

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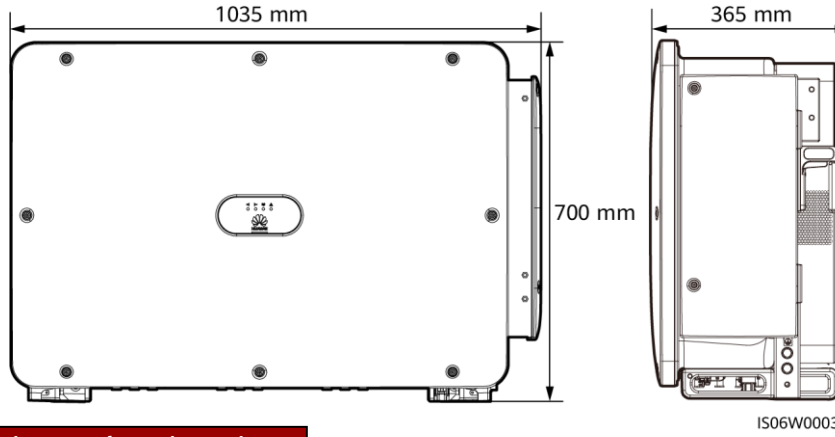
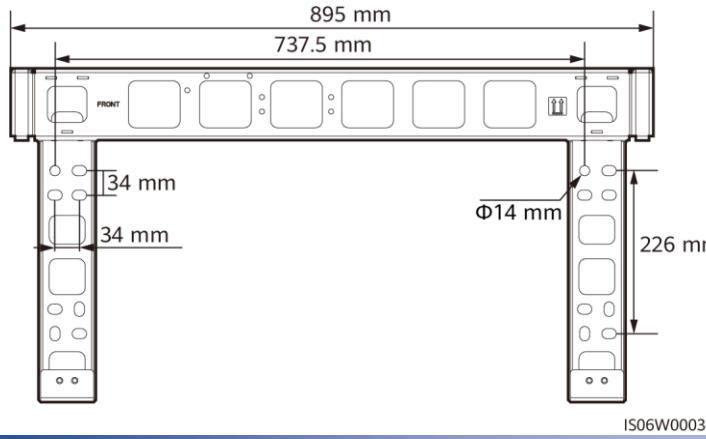
SUN2000 Dimensions

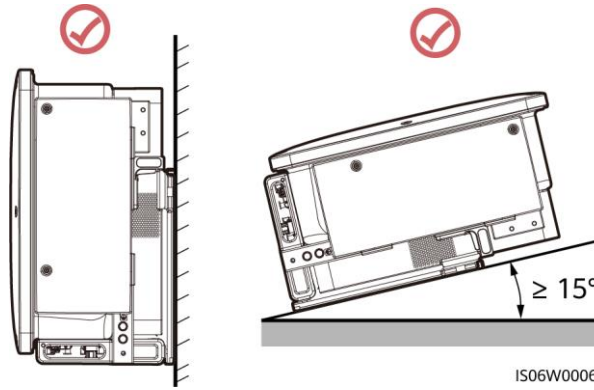


Mounting Bracket Dimensions

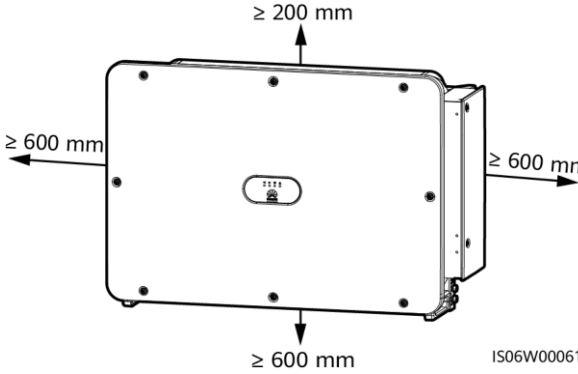


2 Installation Requirements

2.1 Installation Angle



2.2 Installation Space



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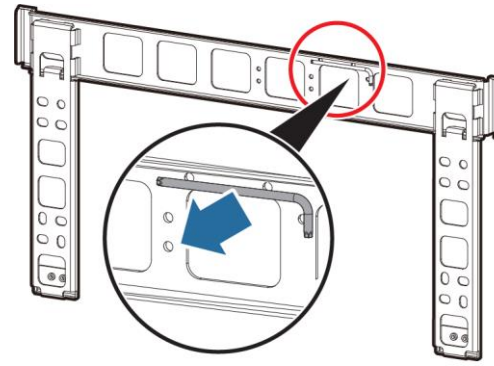
NOTE

For ease of installing the SUN2000 on the mounting bracket, connecting cables to the bottom of the SUN2000, and maintaining the SUN2000 in future, it is recommended that the bottom clearance be between 600 mm and 730 mm.

3 Installing the SUN2000

NOTE

- The M12x40 bolt assemblies are delivered with the SUN2000. If the bolt assembly length does not meet the installation requirements, prepare M12 bolt assemblies by yourself and use them together with the delivered M12 nuts.
- Before installing the mounting bracket, remove the security Torx wrench from the mounting bracket and save it for later use.
- This document introduces how to install the SUN2000 on a support as an example. For details about wall-mounted installation, see the user manual.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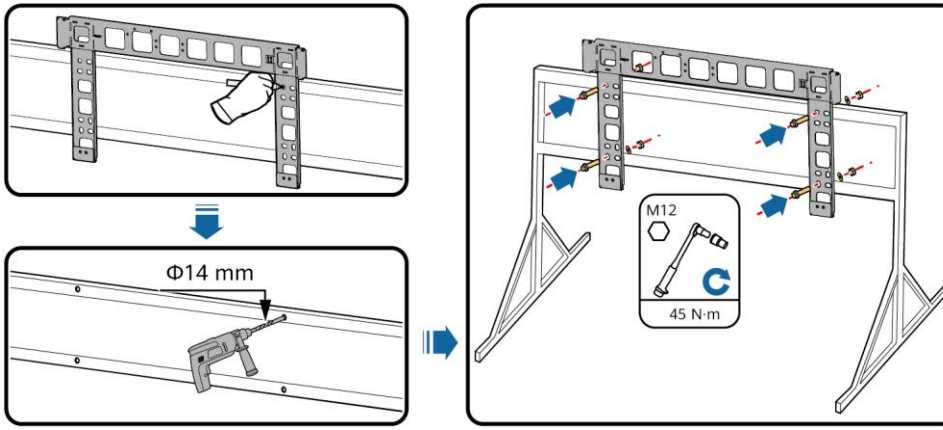
1. Install the mounting bracket.



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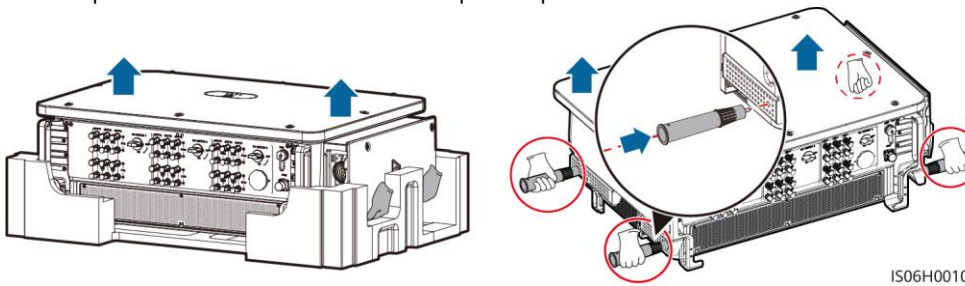
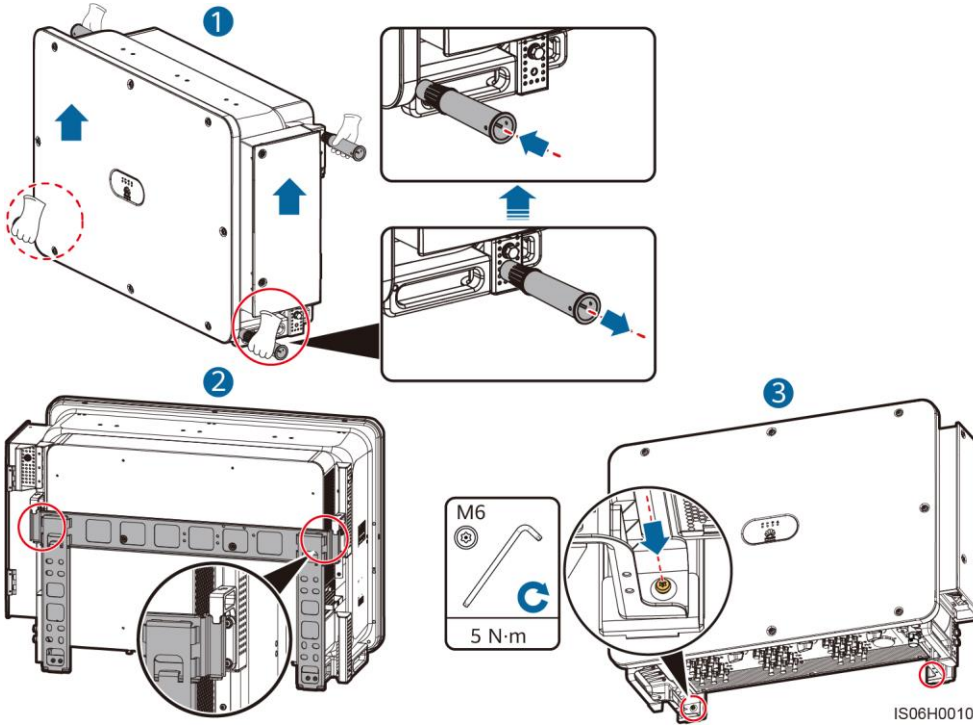
2. Unpack the inverter and move it to the specified position.



NOTE

Handles are packed in a fitting bag and are not delivered with the SUN2000.

3. Adjust the installation positions of the handles, and install the SUN2000 on the mounting bracket.



4 Installing Cables

4.1 Installation Preparations

NOTE
If outdoor copper-core cables are used, select copper wiring terminals. For details about the requirements for cables and terminals of other materials, see the user manual.

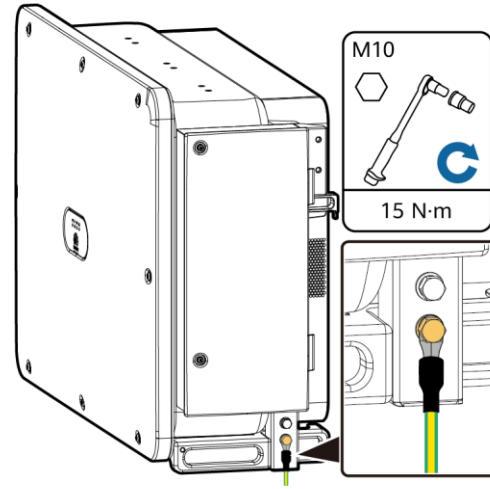
No.	Item	Type	Specifications	Description
1	PE cable	Single-core outdoor copper cable	Conductor cross-sectional area ≥ S/2[a] (S is the conductor cross-sectional area of the AC output power cable.)	• If you choose the ground point on the chassis shell for connecting a PE cable, prepare the PE cable. • If you choose the ground point in the maintenance compartment for connecting a PE cable, use a four-core AC output power cable and do not have to prepare a PE cable.
2	AC output power cable[b]	Outdoor copper cable	• Conductor cross-sectional area: 50–240 mm^2 • Cable outer diameter: 24–66 mm (multi-core); 14–32 mm (single-core)	If you choose the ground point in the maintenance compartment for connecting a PE cable, use a four-core cable. Otherwise, use a three-core cable or three single-core cables.
		Outdoor aluminum-core cable	• Conductor cross-sectional area: 70–240 mm^2 (multi-core); 70–240 mm^2 (single-core) • Cable outer diameter: 24–66 mm (multi-core); 14–32 mm (single-core)	
3	DC input power cable	PV cable that meets the 1500 V standard	• Conductor cross-sectional area: 4–6 mm^2 • Cable outer diameter: 4.7–6.4 mm	-

No.	Item	Type	Specifications	Description
4	RS485 communication s cable	Outdoor shielded twisted pair cable	• Conductor cross-sectional area: 0.25–1 mm^2 • Cable outer diameter: 4–11 mm	When three communications cables connect to the signal cable connector, the outer diameter of the cables should be 4–8 mm.
5	(Optional) Power cable of the tracking system	Three-core outdoor copper cable with dual-layer protection	• Conductor cross-sectional area: 10 mm^2 • Cable outer diameter: 15–18 mm	-
Note a: The value is valid only if the conductors of the PE cable and AC power cable use the same material. If the materials are different, ensure that the conductor cross-sectional area of the PE cable produces a conductance equivalent to that of the area S/2. The specifications of the PE cable are subject to this table or calculated according to IEC 60364-5-54. Note b: You are advised to use a soft cable to prevent poor terminal contact due to the bending stress of the cable.				

4.2 Installing the PE Cable

NOTE

- It is recommended that the PE cable be connected to a nearby PE point. Connect the PE points of all SUN2000s in the same PV array to ensure equipotential connections to PE cables.
- To enhance the corrosion resistance of a ground terminal, you are advised to apply silica gel or paint on it after connecting the PE cable.



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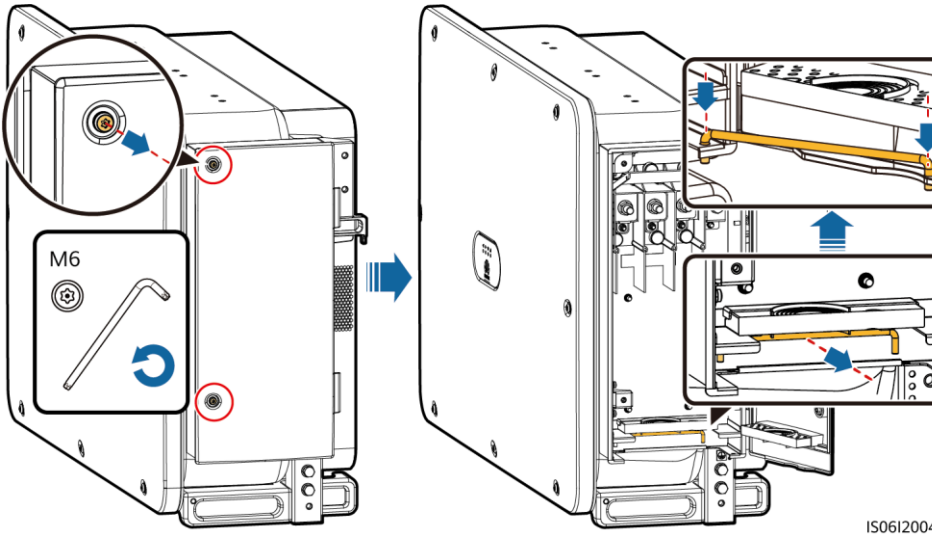
4.3 Opening the Maintenance Compartment Door

WARNING

- Do not open the host panel of the SUN2000.
- Before opening the SUN2000 maintenance compartment door, turn off the downstream AC output switch and three DC switches at the bottom.
- Do not open the maintenance compartment door in rainy or snowy days. If you must, take protective measures to prevent rain or snow from entering the maintenance compartment.
- Do not leave unused screws in the maintenance compartment.

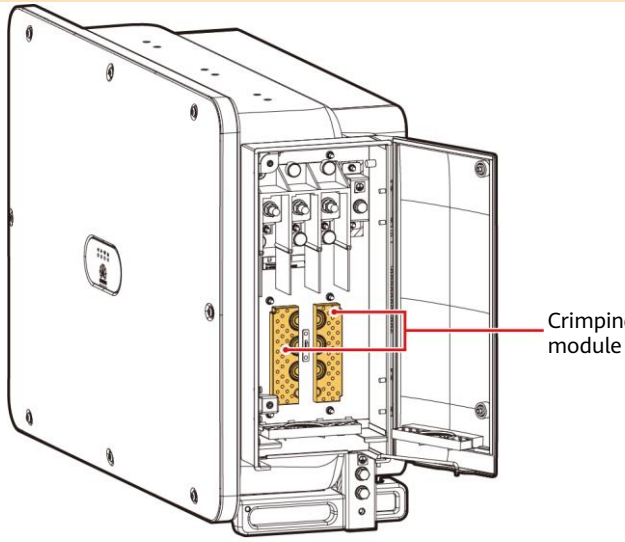
1. Loosen the screws on the maintenance compartment door.
2. Open the maintenance compartment door and adjust the support bar.



3. Remove the crimping modules that are bound in the maintenance compartment and save them properly for future use.

NOTE

For some models, a three-hole rubber plug is bound in the maintenance compartment. After removing the rubber plug, save it properly for future use



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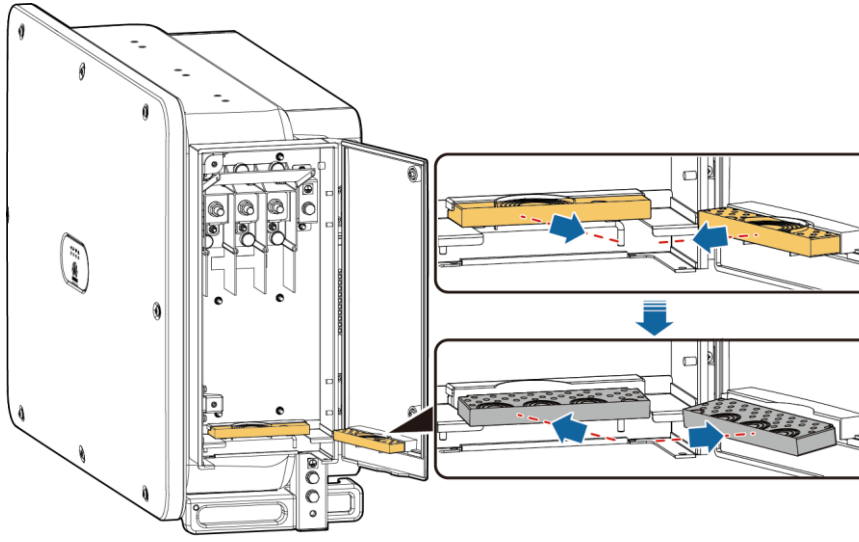
4.4 (Optional) Replacing the Crimping Module

NOTE

If the AC output power cable has a single core, replace the crimping module.



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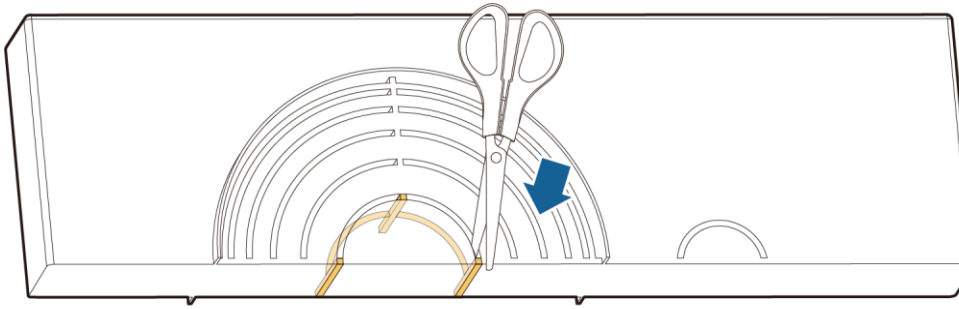
4.5 Removing the Rubber Rings from the Crimping Module

NOTE

Use scissors to cut off the joints of the rubber rings to remove them. All rubber rings are removed in the same way.



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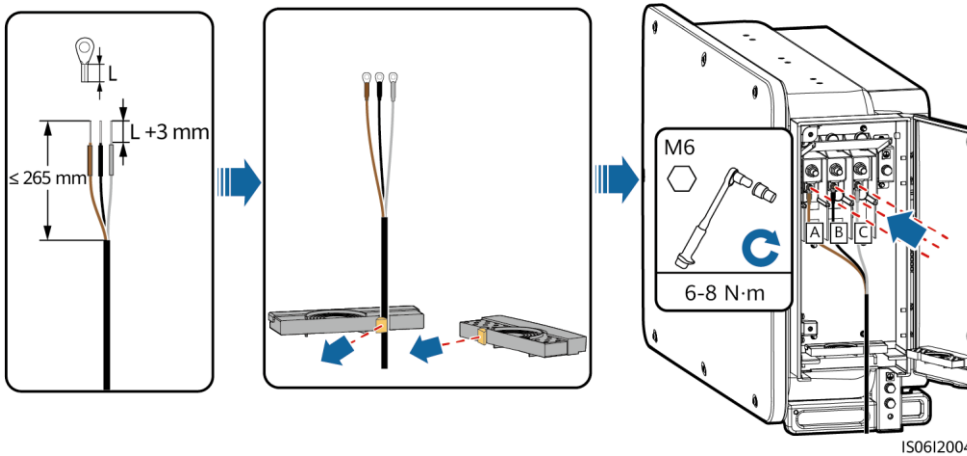
4.6 (Optional) Installing the Solar Tracker Power Cable

NOTICE

1. A switch-disconnector-fuse or fuse-switch-disconnector with a voltage of no less than 800 V, current of 16 A, and protection type of gM needs to be installed between the SUN2000 and the tracker controller for protection.
2. The cable between the wiring terminal on the power cable and the switch-disconnector-fuse or fuse-switch-disconnector should be less than or equal to 2.5 meters.



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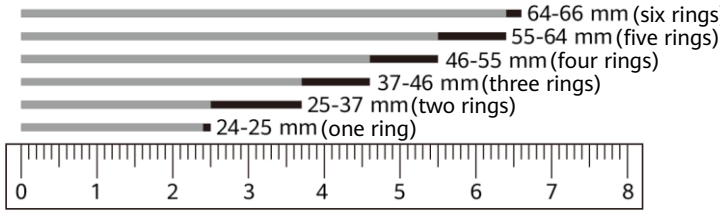
4.7 Installing AC Output Power Cables

NOTICE

- Remove the corresponding rubber rings in strict accordance with the cable diameter, and ensure that the crimping module is not damaged. Otherwise the protection level of the solar inverter will be affected.
- Ensure that AC terminations provide firm and solid electrical connections. Failing to do so may cause SUN2000 malfunction and damage to its terminal block, even starting thermal events.
- If the AC output power cables are subject to a pulling force because the inverter is not installed stably, ensure that the last cable that bears the stress is the PE cable.

Multi-core Cable (Four-Core Cable Is Used as an Example)



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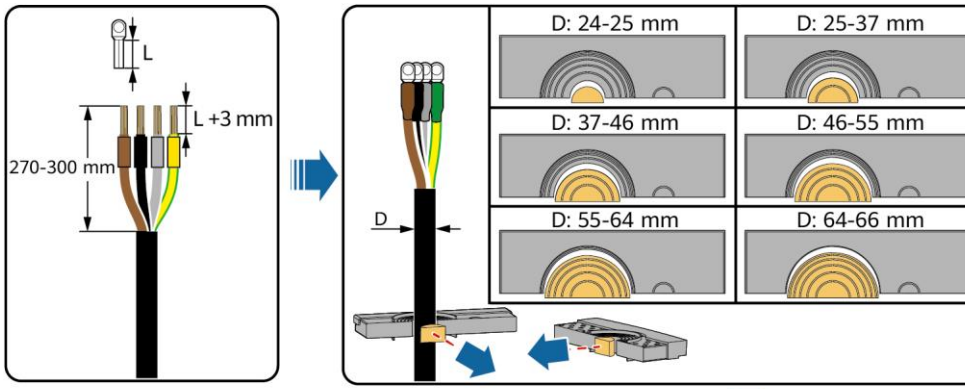

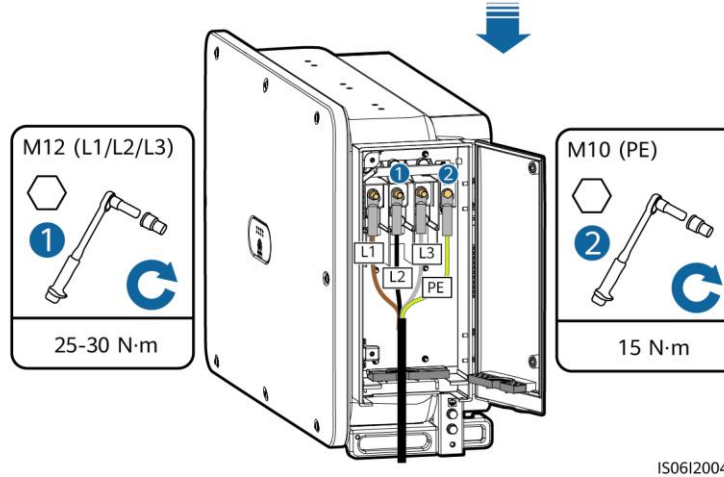

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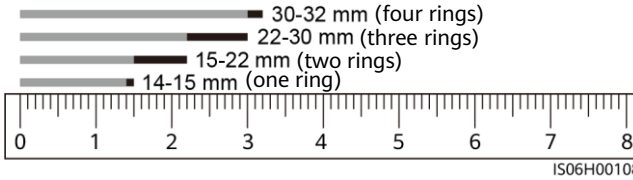
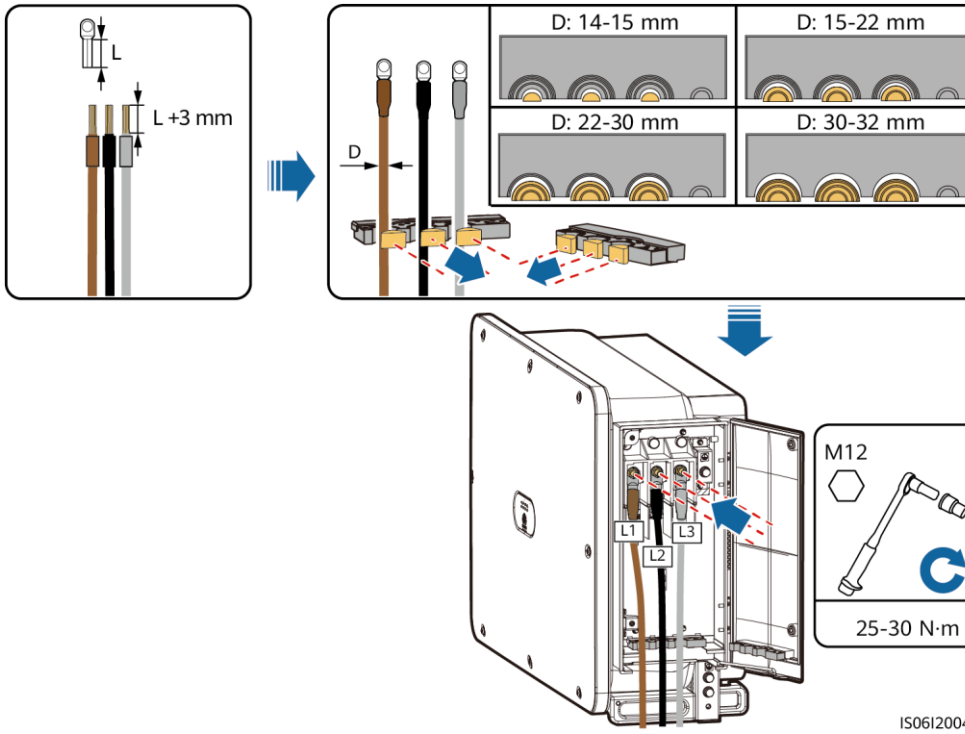
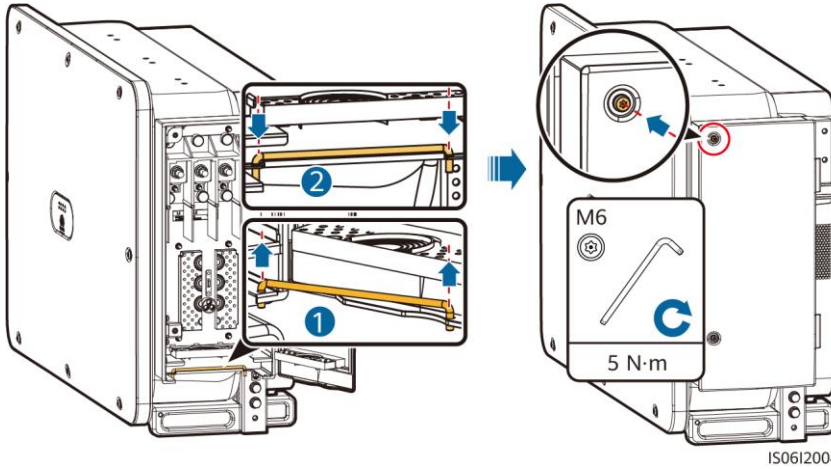
Single-core Cable





4.8 Closing the Maintenance Compartment Door



4.9 Installing DC Input Power Cables

Wiring Description of Y-branch Connectors

NOTICE

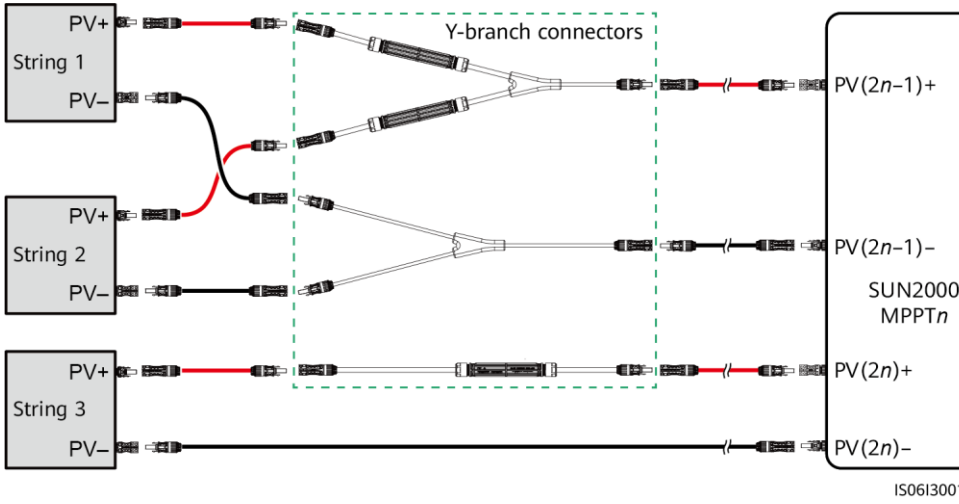
- Y-branch connectors can be purchased from Huawei or the manufacturers based on the following recommended models: If the rated current of the fuse of the Y-branch connector is 15 A, the recommended model is 904095944 (Luxshare) or A040959443039 (Comlink); if the rated current of the fuse of the Y-branch connector is 20 A, the recommended model is 904095945 (Luxshare) or A040959453039 (Comlink).
- Do not use Y-branch connectors that are not recommended.
- When connecting cables to recommended Y-branch connectors, ensure that the connectors to be paired match each other and are from the same manufacturer. Otherwise, the contact resistance of the connectors may exceed the allowed value. In this case, the connectors may be heated and oxidized, which may cause faults.
- When the Y-branch connector is used with the MC4 EVO2 contacts, you are advised to use the 32.6020-22100-HZ (Staubli) crimping tool. You can also use the PV-CZM-22100 (Staubli) crimping tool. When choosing PV-CZM-22100 (Staubli), do not use the locator. Otherwise, the metal contacts would be damaged.
- Ensure that the locking nuts of all connectors are tightened.
- Do not bind more than three fuse enclosures together. Otherwise, the fuses and their enclosures may be damaged due to overheating. It is recommended that a clearance of 10 mm or more be reserved between fuse enclosures. You are advised not to bind the fuse enclosures with other heat emitting conductors.
- Do not place the Y-branch connector harness on the ground. A safe distance must be reserved between the Y-branch connector harness and the ground to avoid impact caused by water on the ground to the harness.
- It is recommended that Y-branch connectors be connected from the PV string side or connected to the solar inverter with a safe distance of at least 4 m and bound to the PV support.
- The DC input terminals of the solar inverter are prone to damage under stress. When Y-branch connectors are connected to the solar inverter, bind and secure the connectors to prevent the DC input terminals from bearing stress.

Wiring rules:

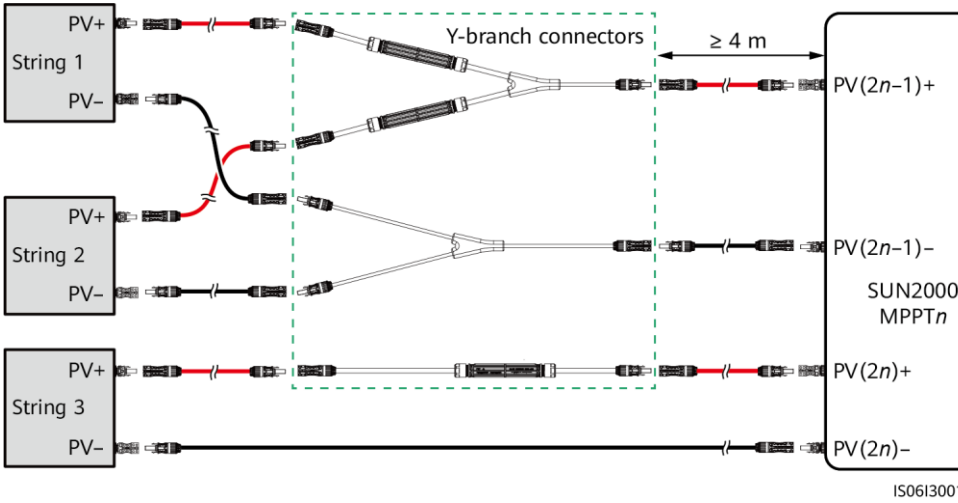
1. A maximum of one set of Y-branch connectors can be used for each MPPT.
2. The PV+ on the inverter side must be connected to the PV+ on the PV string side, and the PV– on the inverter side must be connected to the PV– on the string side.
3. Preferentially and evenly connect the Y-branch connectors to the MPPTs controlled by DC SWITCH 2 or DC SWITCH 3.

Number of Y-branch Connector Sets	Recommended MPPT to Be Connected	Number of Y-branch Connector Sets	Recommended MPPT to Be Connected
1	MPPT9	2	MPPT6、MPPT9
3	MPPT6、MPPT7、MPPT9	4	MPPT4、MPPT6、MPPT7、MPPT9
5	MPPT4、MPPT6、MPPT7、MPPT8、MPPT9	6	MPPT4、MPPT5、MPPT6、MPPT7、MPPT8、MPPT9
7	MPPT3、MPPT4、MPPT5、MPPT6、MPPT7、MPPT8、MPPT9	8	MPPT1、MPPT3、MPPT4、MPPT5、MPPT6、MPPT7、MPPT8、MPPT9
9	MPPT1、MPPT2、MPPT3、MPPT4、MPPT5、MPPT6、MPPT7、MPPT8、MPPT9	N/A	N/A

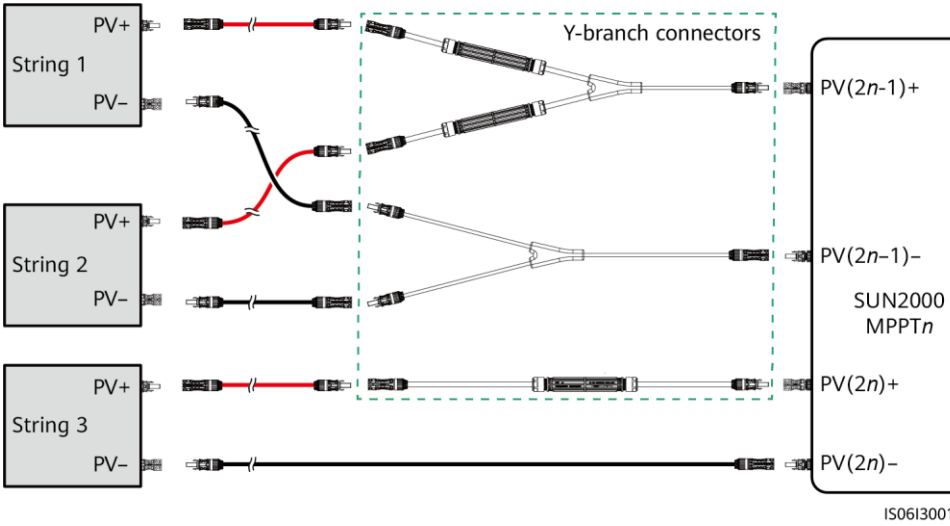
a. Connecting Y-branch connectors to the PV strings (recommended)



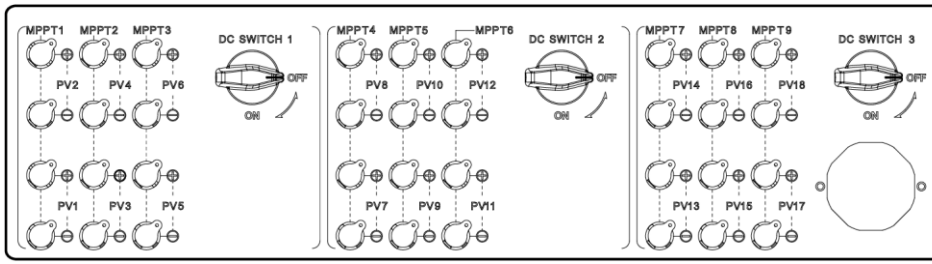
b. Connecting Y-branch connectors to the solar inverter with a safe distance (recommended)



c. Connecting Y-branch connectors to the solar inverter



Selecting DC Input Terminals



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NOTE

The SUN2000 has three DC switches (DC SWITCH 1, DC SWITCH 2, and DC SWITCH3). DC SWITCH 1 controls routes 1–6 of DC input terminals, DC SWITCH 2 routes 7–12, and DC SWITCH 3 routes 13–18.

Select DC input terminals according to the following rules:

1. Evenly distribute the DC input power cables to the DC input terminals controlled by the three DC switches. DC SWITCH 1 is preferred.
2. Maximize the number of connected MPPT circuits.

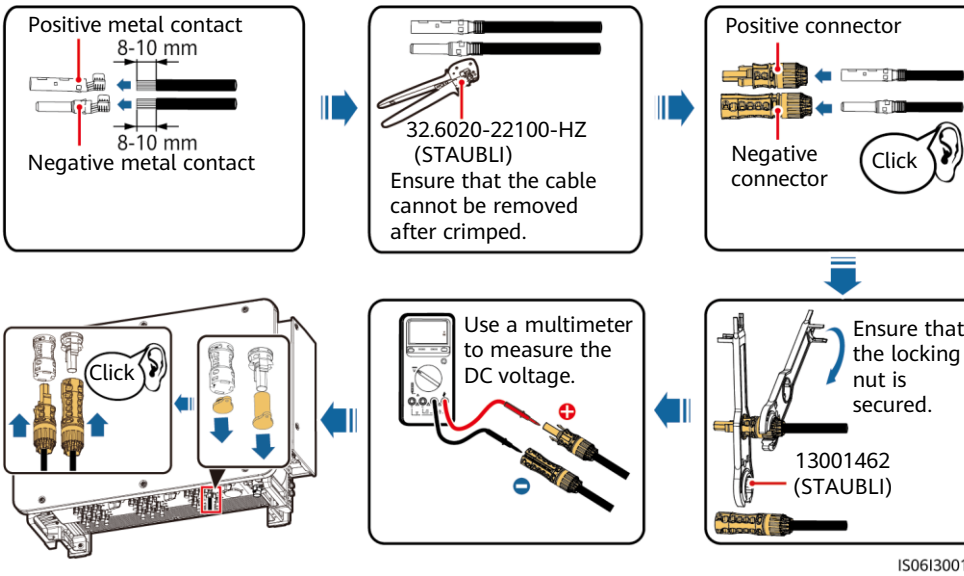
WARNING

Ensure that the PV module output is well insulated to ground.

NOTICE

1. Use the MC4 EVO2 PV connectors delivered with the SUN2000. If the PV connectors are lost or damaged, purchase the connectors of the same model. The device damage caused by incompatible PV connectors is beyond the warranty scope.
2. Before connecting DC input power cables, label the cable polarities to ensure correct cable connections. If the cables are connected incorrectly, the SUN2000 may be damaged.
3. Measure the voltage at the DC input end using a multimeter. If the voltage is a negative value, the DC input polarity is incorrect. Correct the polarity. If the voltage is greater than 1500 V, too many PV modules are configured to the same string. Remove some PV modules.
4. If polarity of the DC input power cable is reversed and the DC switch is ON, do not turn off the DC switch immediately or unplug positive and negative connectors. The device may be damaged if you do not follow the instruction. The caused equipment damage is beyond the warranty scope. Wait until the solar irradiance declines and the PV string current reduces to below 0.5 A, and then turn off the three DC switches and remove the positive and negative connectors. Correct the string polarity before reconnecting the string to the SUN2000.

Installing a DC input power cable



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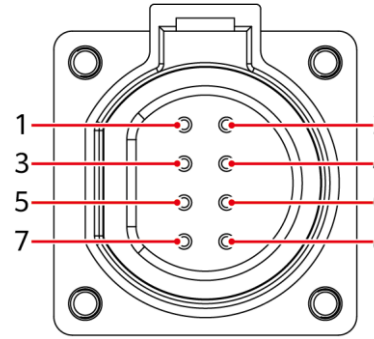
4.10 Installing the RS485 Communications Cable

NOTICE

1. The RS485 and MBUS communication modes are mutually exclusive.
2. When routing communications cables, separate communications cables from power cables to prevent communication from being affected.

Communication Port Pin Definition



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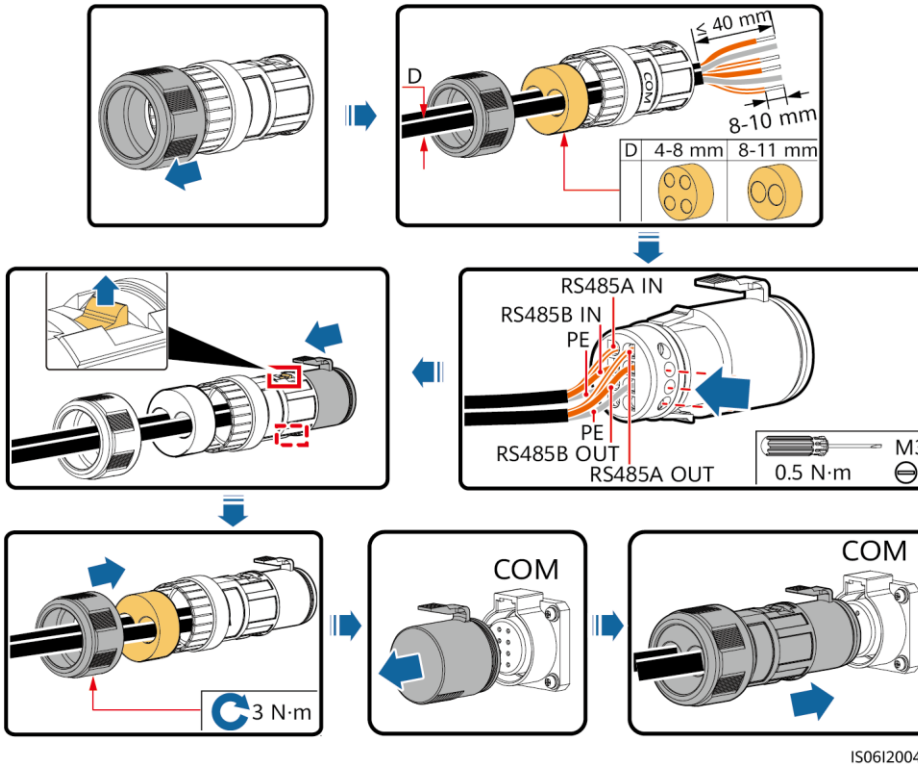
Port	Pin	Definition	Pin	Definition	Description
RS485-1	1	RS485A IN, RS485 differential signal+	2	RS485A OUT, RS485 differential signal+	Used for cascading inverters or connecting to devices such as the SmartLogger.
	3	RS485B, RS485 differential signal–	4	RS485B, RS485 differential signal–	
PE	5	PE, shielding ground	6	PE, shielding ground	-
RS485-2	7	RS485A, RS485 differential signal+	8	RS485B, RS485 differential signal–	Used for connecting to RS485 slave devices.

Connecting Communications Cables (4–8 mm Four-Hole Rubber Plug)



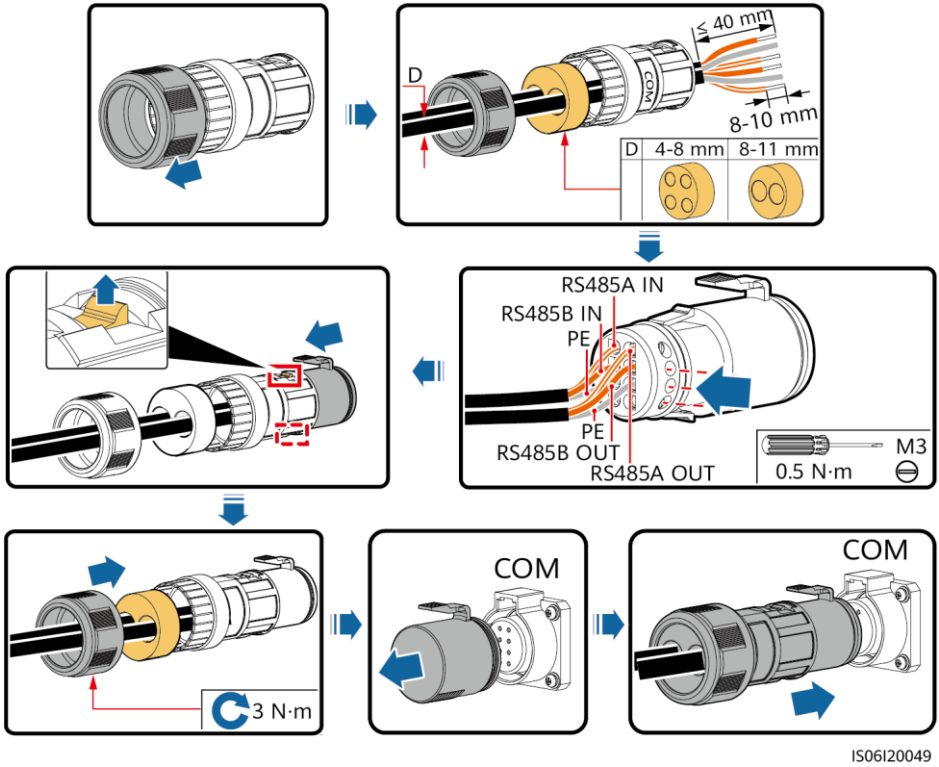
NOTE

When using the four-hole rubber plug, block the unused cable hole with a plug, and then tighten the locking cap.

Connecting Communications Cables (4–8 mm Two-Hole Rubber Plug)

NOTE

If three communications cables are to be connected, use the three-hole rubber plug that is bound in the maintenance compartment.



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5 Verifying the Installation

1. The SUN2000 is installed correctly and securely.
2. The DC switches and downstream AC switch are OFF.
3. All ground cables are connected securely, without open circuits or short circuits.
4. AC output power cables are connected correctly and securely, without open circuits or short circuits.
5. DC input power cables are connected correctly and securely, without open circuits or short circuits.
6. The RS485 communications cable is connected correctly and securely.
7. The maintenance compartment door is closed and the door screws are tightened.
8. Unused DC input terminals are sealed.
9. Unused USB ports are plugged with watertight caps.

6 Powering On the System

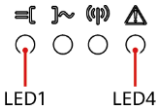
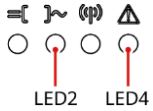
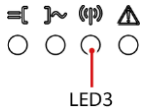
NOTICE

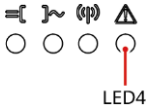
Before turning on the AC switch between the SUN2000 and the power grid, use a multimeter to check that the AC voltage is within the specified range.

1. Turn on the AC switch between the SUN2000 and the power grid.
2. Set DC SWITCH 1 (MAIN SWITCH) at the bottom of the SUN2000 chassis to ON.
3. Check the status of LED 1. If it is steady green, set DC SWITCH 2 and DC SWITCH 3 to ON.
4. Observe the LED indicators to check the SUN2000 operating status.

NOTE

- Blinking at short intervals (on for 0.2s and then off for 0.2s).
- Blinking at long intervals (on for 1s and then off for 1s).

Display Category	Indicator Status		Description
PV indication 	LED1	LED4	-
	Steady green	-	At least one PV string is properly connected, and the DC input voltage of the corresponding MPPT circuit is higher than or equal to 500 V.
	Blinking green at short intervals	Steady red	An environmental fault occurs at DC side.
	Off	-	The SUN2000 disconnects from all PV strings, or the DC input voltage of each MPPT circuit is less than 500 V.
Grid-tied indication 	LED2	LED4	-
	Steady green	-	The SUN2000 has connected to the power grid.
	Blinking green at short intervals	Steady red	An environmental fault occurs at AC side.
	Off	-	The SUN2000 does not connect to the power grid.
Communications indication 	LED3		-
	Blinking green at short intervals		The SUN2000 receives data over RS485 or MBUS communication.
	Off		The SUN2000 has not received data over RS485 or MBUS communication for 10 seconds.

Display Category	Indicator Status	Description
Alarm/O&M indication 	LED4	-
	Steady red	A warning alarm is generated.
	Blinking red at short intervals	A minor alarm is generated.
	Blinking red at long intervals	A major alarm is generated.
	Steady green	Local maintenance succeeds.
	Blinking green at long intervals	In local maintenance or shuts down over a command.
	Blinking green at short intervals	Local maintenance fails.
	Off	No alarm is generated, and no local maintenance operations are performed.

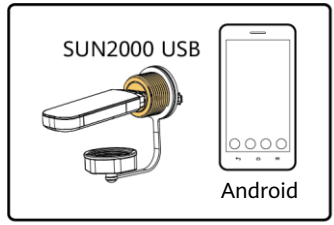
7 SUN2000 APP

NOTE

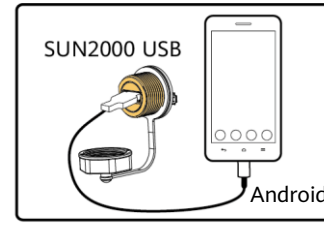
1. The SUN2000 app is a mobile phone app that communicates with the solar inverter over a WLAN module, a Bluetooth module, or a USB data cable. As a convenient local monitoring and maintenance platform, it allows for querying alarms, configuring parameters, and performing routine maintenance. The app is named SUN2000.
2. Go to Huawei app store (https://appstore.huawei.com), search for SUN2000, and download the app installation package. You can also scan the QR code (https://solar.huawei.com/~/media/Solar/APP/SUN2000.apk) to download the installation package.
3. Connect the WLAN module, Bluetooth module, or USB data cable to the USB port on the solar inverter to ensure that the solar inverter can communicate with the SUN2000 app.

Scan the QR code to download the app (Android).

Bluetooth Module or WLAN Module Connection



USB Data Cable Connection



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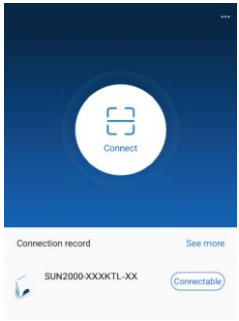
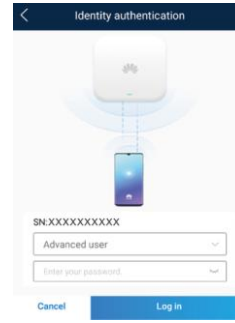
Login Page

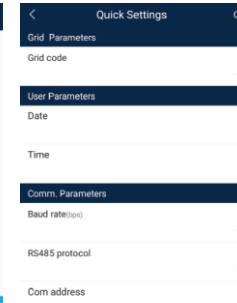


Select Connection Mode

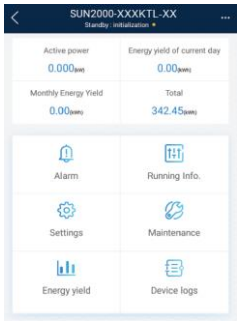
Select User



Quick Settings



Function Menu



NOTICE

- The screenshots in this document correspond to app version 3.2.00.003 (this app is available only on Android phones currently).
- When the WLAN connection is used, the initial name of the WLAN hotspot is **Adapter-*WLAN module SN***, and the initial password is **Changeme**.
- The initial password to log in to the app for **Common User**, **Advanced User**, and **Special User** is **00000a**.
- Use the initial password upon first power-on and change it immediately after login. To ensure account security, change the password periodically and keep the new password in mind. Not changing the initial password may cause password disclosure. A password left unchanged for a long period of time may be stolen or cracked. If a password is lost, devices cannot be accessed. In these cases, the user is liable for any loss caused to the PV plant.
- Set the correct grid code based on the application area and scenario of the solar inverter.

8 Grid Code Mapping Table

No.	Grid Code	Description	SUN2000-175KTL-H0	SUN2000-185KTL-INH0	SUN2000-185KTL-H1
1	CHINA_MV800	China medium-voltage power grid	Supported	-	-
2	G59-England-MV800	G59 medium-voltage power grid	-	-	Supported
3	AS4777-MV800	Australia medium-voltage power grid	-	-	Supported
4	INDIA-MV800	India medium-voltage power grid	-	Supported	-
5	IEC61727-MV800	IEC61727 medium-voltage power grid (50 Hz)	-	Supported	Supported
6	BDEW-MV800	Germany medium-voltage power grid	-	-	Supported
7	ABNT NBR 16149-MV800	Brazil medium-voltage power grid	-	-	Supported
8	UTE C 15-712-1-MV800	France medium-voltage power grid	-	-	Supported
9	Chile-MV800	Chile medium-voltage power grid	-	-	Supported
10	EN50438-TR-MV800	Turkey medium-voltage power grid	-	-	Supported
11	TAI-PEA-MV800	Thailand PEA medium-voltage power grid	-	-	Supported
12	Philippines-MV800	Philippines medium-voltage power grid	-	-	Supported
13	Malaysian-MV800	Malaysia medium-voltage power grid	-	-	Supported
14	NRS-097-2-1-MV800	South Africa medium-voltage power grid	-	-	Supported
15	SA_RPPs-MV800	South Africa RPPs medium-voltage power grid	-	-	Supported
16	Jordan-Transmission-MV800	Jordan power transmission network medium-voltage power grid	-	-	Supported
17	Jordan-Distribution-MV800	Jordan power distribution network medium-voltage power grid	-	-	Supported
18	Egypt ETEC-MV800	Egypt medium-voltage power grid	-	-	Supported

No.	Grid Code	Description	SUN2000-175KTL-H0	SUN2000-185KTL-INH0	SUN2000-185KTL-H1
19	DUBAI-MV800	Dubai medium-voltage power grid	-	-	Supported
20	SAUDI-MV800	Saudi Arabia medium-voltage power grid	-	-	Supported
21	EN50438_IE-MV800	Ireland medium-voltage power grid	-	-	Supported
22	CLC/TS50549_IE-MV800	Ireland medium-voltage power grid (CLC/TS50549)	-	-	Supported
23	Northern Ireland-MV800	Northern Ireland medium-voltage power grid	-	-	Supported
24	CEI0-21-MV800	Italy medium-voltage power grid (CEI0-21)	-	-	Supported
25	IEC 61727-MV800-60HZ	General medium-voltage power grid	-	Supported	Supported
26	Pakistan-MV800	Pakistan medium-voltage power grid	-	-	Supported
27	BRASIL-ANEEL-MV800	Brazil medium-voltage power grid	-	-	Supported
28	CEI0-16-MV800	Italy medium-voltage power grid	-	-	Supported
29	ZAMBIA-MV800	Zambia medium-voltage power grid	-	-	Supported
30	KENYA_ETHIOPIA_MV800	Kenya low-voltage and Ethiopia medium-voltage power grid	-	-	Supported
31	NAMIBIA_MV800	Namibia medium-voltage power grid	-	-	Supported
32	Cameroon-MV800	Cameroon medium-voltage power grid	-	-	Supported
33	NIGERIA-MV800	Nigeria medium-voltage power grid	-	-	Supported
34	ABUDHABI-MV800	Abu Dhabi medium-voltage power grid	-	-	Supported
35	LEBANON-MV800	Lebanon medium-voltage power grid	-	-	Supported
36	ARGENTINA-MV800	Argentina medium-voltage power grid	-	-	Supported
37	Jordan-Transmission-HV800	Jordan high-voltage and medium-voltage power grid	-	-	Supported

No.	Grid Code	Description	SUN2000-175KTL-H0	SUN2000-185KTL-INH0	SUN2000-185KTL-H1
38	TUNISIA-MV800	Tunisia medium-voltage power grid	-	-	Supported
39	AUSTRALIA-NER-MV800	Australia NER standard medium-voltage power grid	-	-	Supported
40	VDE-AR-N4120_HV800	VDE4120 standard medium-voltage power grid	-	-	Supported
41	Nicaragua-MV800	Nicaragua medium-voltage power grid	-	-	Supported
42	Custom-MV800-50Hz	Reserved	-	-	Supported
43	RD1699/661-MV800	Spain medium-voltage power grid	-	-	Supported
44	PO12.3-MV800	Spain medium-voltage power grid	-	-	Supported
45	Vietnam-MV800	Vietnam medium-voltage power grid	-	-	Supported
46	CHILE-PMGD-MV800	Chile PMGD medium-voltage power grid (800 V)	-	-	Supported
47	GHANA-MV800	Ghana medium-voltage power grid (800 V)	-	-	Supported
48	OMAN-MV800	Oman medium-voltage power grid	-	-	Supported
49	KUWAIT-MV800	Kuwait medium-voltage power grid	-	-	Supported
50	BANGLADESH-MV800	Bangladesh medium-voltage power grid	-	-	Supported
51	BAHRAIN-MV800	Bahrain medium-voltage power grid	-	-	Supported
52	KAZAKHSTAN-MV800	Kazakhstan medium-voltage power grid	-	-	Supported
53	Oman-PDO-MV800	Oman PDO medium-voltage power grid	-	-	Supported
54	TAI-MEA-MV800	Thailand medium-voltage power grid	-	-	Supported

NOTE

The grid codes are subject to change. The listed codes are for your reference only.

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